WR-35
Rev. 8/23/13

State of West Virginia
Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

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API 47 - 103 - 03790 County Wetzel District Green
Quad Pine Grove 7.5' Pad Name Galmish Field/Pool Name -----
Farm name William Wade Fletcher Well Number Lodge Unit 1H
Operator (as registered with the OOG) Antero Resources Corporation
Address 1615 Wynkoop Street City Denver State CO Zip 80202

As Drilled location NAD 83/UTM Attach an as-drilled plat, profile view, and deviation survey
Top hole Northing 4384430m Easting 525778m
Landing Point of Curve Northing 4384308m Easting 525691m
Bottom Hole Northing 4381215m Easting 526752m

Elevation (ft) 1,410' GL Type of Well ■New □ Existing Type of Report □Interim ■Final

Permit Type □ Deviated □ Horizontal ■ Horizontal 6A □ Vertical Depth Type □ Deep ■ Shallow

Type of Operation □ Convert □ Deepen ■ Drill □ Plug Back □ Redrilling □ Rework ■ Stimulate

Well Type □ Brine Disposal □ CBM ■ Gas ■ Oil □ Secondary Recovery □ Solution Mining □ Storage □ Other _____

Type of Completion ■ Single □ Multiple Fluids Produced □ Brine ■Gas □ NGL ■ Oil □ Other _____
Drilled with □ Cable ■ Rotary

Drilling Media Surface hole ■ Air □ Mud □Fresh Water Intermediate hole ■ Air □ Mud □ Fresh Water □ Brine
Production hole □ Air ■ Mud □ Fresh Water □ Brine

Mud Type(s) and Additive(s)
Air - Foam & 4% KCL
Mud - Polymer

Date permit issued 11/24/2025 Date drilling commenced 12/15/2025 Date drilling ceased 1/25/2026
Date completion activities began 3/14/2026 Date completion activities ceased 4/19/2026
Verbal plugging (Y/N) N/A Date permission granted N/A Granted by N/A

Please note: Operator is required to submit a plugging application within 5 days of verbal permission to plug

Freshwater depth(s) ft 368' Open mine(s) (Y/N) depths No
Salt water depth(s) ft 1638' Void(s) encountered (Y/N) depths No
Coal depth(s) ft N/A Cavern(s) encountered (Y/N) depths No
Is coal being mined in area (Y/N) No

Reviewed

Reviewed by:
09/25/2026

API 47- 103 - 03790 Farm name William Wade Fletcher Well number Lodge Unit 1H

CASING STRINGS	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft	Basket Depth(s)	Did cement circulate (Y/ N) * Provide details below*
Conductor	28"	20"	130'	New	94#, J-55	N/A	Y
Surface	17-1/2"	13-3/8"	494'	New	54.5#, J-55	N/A	Y
Coal							
Intermediate 1	12-1/4"	9-5/8"	3690'	New	36#, J-55	N/A	Y
Intermediate 2							
Intermediate 3							
Production	8-3/4"/8-1/2"	5-1/2"	18614'	New	23#, P-110	N/A	Y
Tubing		2-3/8"	7364'		4.7#, P-110		
Packer type and depth set		N/A					

Comment Details

CEMENT DATA	Class/Type of Cement	Number of Sacks	Slurry wt (ppg)	Yield (ft^3/sks)	Volume (ft^3)	Cement Top (MD)	WOC (hrs)
Conductor	Class A	370 sx	15.6	1.18	437	0'	8 Hrs.
Surface	Class A	420 sx	15.6	1.20	504	0'	8 Hrs.
Coal							
Intermediate 1	Class A	1280 sx	15.6	1.18	1510	0'	8 Hrs.
Intermediate 2							
Intermediate 3							
Production	Class G	3100 sx (Tail)	13.5 (Spacer), 15.2(Tail)	1.26 (Tail)	3906	~500' into Intermediate Casing	8 Hrs.
Tubing							

Drillers TD (ft) 18,614' MD, 7,333' TVD (BHL), 7,347' TVD (Deepest Point Drilled) Loggers TD (ft) 18,584' MD

Deepest formation penetrated Marcellus Plug back to (ft) N/A

Plug back procedure N/A

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Kick off depth (ft) 6,505'

Check all wireline logs run □ caliper □ density □ deviated/directional □ induction
□ neutron □ resistivity □ gamma ray □ temperature □sonic

Well cored □ Yes ■ No Conventional Sidewall Were cuttings collected □ Yes ■ No

DESCRIBE THE CENTRALIZER PLACEMENT USED FOR EACH CASING STRING

Conductor - 0
Surface - 1 above guide shoe, 1 above insert float, 1 every 4th joint to surface
Intermediate - 1 above float joint, 1 above float collar, 1 every 4th joint to surface
Production - 1 above float joint, 1 below float collar, 1 every 3rd joint to top of cement

WAS WELL COMPLETED AS SHOT HOLE □ Yes ■ No DETAILS

WAS WELL COMPLETED OPEN HOLE? □ Yes ■ No DETAILS

WERE TRACERS USED □ Yes ■ No TYPE OF TRACER(S) USED N/A

09/25/2026

API 47- 103 - 03790 Farm name William Wade Fletcher Well number Lodge Unit 1H

PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)

***PLEASE SEE ATTACHED EXHIBIT 1**

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Please insert additional pages as applicable.

STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)

***PLEASE SEE ATTACHED EXHIBIT 2**

Please insert additional pages as applicable.

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API 47- 103 - 03790 Farm name William Wade Fletcher Well number Lodge Unit 1H

PRODUCING FORMATION(S)	DEPTHS		
Marcellus	7,319' (TOP) TVD	7,623' (TOP) MD	

Please insert additional pages as applicable.

GAS TEST □ Build up □ Drawdown ■ Open Flow OIL TEST ■ Flow □ Pump

SHUT-IN PRESSURE Surface _____ psi Bottom Hole --- psi DURATION OF TEST --- hrs

OPEN FLOW	Gas	Oil	NGL	Water	GAS MEASURED BY
	3,552.87 mcfpd	8.76 bpd	--- bpd	3.96 bpd	□ Estimated ■ Orifice □ Pilot

LITHOLOGY/ FORMATION NAME	TOP DEPTH IN FT TVD	BOTTOM DEPTH IN FT TVD	TOP DEPTH IN FT MD	BOTTOM DEPTH IN FT MD	DESCRIBE ROCK TYPE AND RECORD QUANTITY AND TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H_2S, ETC)
***PLEASE SEE ATTACHED EXHIBIT 3**					

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Please insert additional pages as applicable.

Drilling Contractor H & P Drilling
Address 912 N Eagle Valley Rd City Howard State PA Zip 16841

Logging Company Nine Energy Services
Address 6500 West Fwy City Fort Worth State TX Zip 76116

Cementing Company NexTier
Address 1650 Hackers Creek Rd City Jane Lew State WV Zip 26378

Stimulating Company NexTier
Address 1650 Hackers Creek Rd City Jane Lew State WV Zip 26378
Please insert additional pages as applicable.

Completed by Stefan Gaspar Telephone 303-357-6959
Signature [signature] Title Permitting Agent Date 7/31/2026

Submittal of Hydraulic Fracturing Chemical Disclosure Information Attach copy of FRACFOCUS Registry 09/25/2026

API 47-103-03790 **Farm Name** William Wade Fletcher. **Well Number** Lodge Unit 1H

Exhibit 1

Stage No.	Perforation Date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formations
1	3/14/2026	18558	18543	36	Marcellus
2	3/15/2026	18504.98485	18341.9091	36	Marcellus
3	3/15/2026	18306.89394	18143.8182	36	Marcellus
4	3/16/2026	18108.80303	17945.7273	36	Marcellus
5	3/16/2026	17910.71212	17747.6364	36	Marcellus
6	3/17/2026	17712.62121	17549.5455	36	Marcellus
7	3/17/2026	17514.5303	17351.4545	36	Marcellus
8	3/18/2026	17316.43939	17153.3636	36	Marcellus
9	3/18/2026	17118.34848	16955.2727	36	Marcellus
10	3/18/2026	16920.25758	16757.1818	36	Marcellus
11	3/19/2026	16722.16667	16559.0909	36	Marcellus
12	3/19/2026	16524.07576	16361	36	Marcellus
13	3/19/2026	16325.98485	16162.9091	36	Marcellus
14	3/19/2026	16127.89394	15964.8182	36	Marcellus
15	3/20/2026	15929.80303	15766.7273	36	Marcellus
16	3/20/2026	15731.71212	15568.6364	36	Marcellus
17	3/20/2026	15533.62121	15370.5455	36	Marcellus
18	3/20/2026	15335.5303	15172.4545	36	Marcellus
19	3/21/2026	15137.43939	14974.3636	36	Marcellus
20	3/21/2026	14939.34848	14776.2727	36	Marcellus
21	3/21/2026	14741.25758	14578.1818	36	Marcellus
22	3/22/2026	14543.16667	14380.0909	36	Marcellus
23	3/22/2026	14345.07576	14182	36	Marcellus
24	3/22/2026	14146.98485	13983.9091	36	Marcellus
25	3/23/2026	13948.89394	13785.8182	36	Marcellus
26	3/23/2026	13750.80303	13587.7273	36	Marcellus
27	3/23/2026	13552.71212	13389.6364	36	Marcellus
28	3/24/2026	13354.62121	13191.5455	36	Marcellus
29	3/24/2026	13156.5303	12993.4545	36	Marcellus
30	3/25/2026	12958.43939	12795.3636	36	Marcellus
31	3/25/2026	12760.34848	12597.2727	36	Marcellus
32	3/25/2026	12562.25758	12399.1818	36	Marcellus
33	3/25/2026	12364.16667	12201.0909	36	Marcellus
34	3/26/2026	12166.07576	12003	36	Marcellus
35	3/26/2026	11967.98485	11804.9091	36	Marcellus
36	3/26/2026	11769.89394	11606.8182	36	Marcellus
37	3/27/2026	11571.80303	11408.7273	36	Marcellus
38	3/27/2026	11373.71212	11210.6364	36	Marcellus
39	3/27/2026	11175.62121	11012.5455	36	Marcellus
40	3/29/2026	10977.5303	10814.4545	36	Marcellus
41	3/29/2026	10779.43939	10616.3636	36	Marcellus
42	3/29/2026	10581.34848	10418.2727	36	Marcellus
43	3/30/2026	10383.25758	10220.1818	36	Marcellus
44	3/30/2026	10185.16667	10022.0909	36	Marcellus
45	3/30/2026	9987.075758	9824	36	Marcellus
46	3/30/2026	9788.984848	9625.90909	36	Marcellus
47	3/31/2026	9590.893939	9427.81818	36	Marcellus
48	3/31/2026	9392.80303	9229.72727	36	Marcellus
49	3/31/2026	9194.712121	9031.63636	36	Marcellus
50	4/1/2026	8996.621212	8833.54545	36	Marcellus
51	4/1/2026	8798.530303	8635.45455	36	Marcellus
52	4/1/2026	8600.439394	8437.36364	36	Marcellus
53	4/2/2026	8402.348485	8239.27273	36	Marcellus
54	4/2/2026	8204.257576	8041.18182	36	Marcellus
55	4/2/2026	8006.166667	7843.09091	36	Marcellus
56	4/2/2026	7808.075758	7645	36	Marcellus

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API 47-103-03790 Farm Name William Wade Fletcher Well Number Lodge Unit 1H

EXHIBIT 2

Stage No.	Stimulations Date	Avg Pump Rate	Avg Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/ other (units)
1	3/14/2026	83.9	8679	6479	4985	115000	5166	N/A
2	3/15/2026	89.6	9058	4446	4539	401345	7223	N/A
3	3/15/2026	93.1	9367	5445	4333	404254	6864	N/A
4	3/16/2026	94.6	9434	5442	4742	400205	6826	N/A
5	3/16/2026	93.4	9149	4114	4869	402000	6907	N/A
6	3/17/2026	94.2	9394	4579	4756	403000	7003	N/A
7	3/17/2026	97.8	9493	3963	4955	401345	6915	N/A
8	3/18/2026	97.6	9625	3950	4656	403000	6877	N/A
9	3/18/2026	96.9	9621	5143	5142	403000	6853	N/A
10	3/18/2026	94.9	9566	6584	5154	403450	6847	N/A
11	3/19/2026	97.4	9633	6112	4526	400720	6751	N/A
12	3/19/2026	96.5	9580	6148	4438	402000	6915	N/A
13	3/19/2026	95.6	9338	5989	4761	403000	6793	N/A
14	3/19/2026	96.6	9382	6274	5067	401810	7036	N/A
15	3/20/2026	98.4	9525	5901	4352	407070	6828	N/A
16	3/20/2026	97.5	9644	6030	4428	398400	6817	N/A
17	3/20/2026	97.5	9450	5020	4483	407200	6909	N/A
18	3/20/2026	99.3	9574	5790	4791	401890	6715	N/A
19	3/21/2026	98.3	9455	5704	4354	408000	6578	N/A
20	3/21/2026	97.8	9250	5545	4931	395800	6654	N/A
21	3/21/2026	97.6	9388	5570	4896	402950	6754	N/A
22	3/22/2026	99.1	9378	6175	4823	402540	6790	N/A
23	3/22/2026	97.9	9323	5033	4753	414000	6883	N/A
24	3/22/2026	98.6	9391	6162	4218	402350	6883	N/A
25	3/23/2026	97.8	9139	5723	4648	404550	6902	N/A
26	3/23/2026	97.4	9038	5794	3759	407000	6900	N/A
27	3/23/2026	98.8	8994	5948	4273	403630	6679	N/A
28	3/24/2026	98.4	9265	5689	4731	402170	6643	N/A
29	3/24/2026	97.6	9061	5050	4393	414540	6856	N/A
30	3/25/2026	98.7	8818	5975	4336	402970	6530	N/A
31	3/25/2026	97.2	8954	5941	4676	401584	6673	N/A
32	3/25/2026	97.6	8996	6815	4670	400585	6744	N/A
33	3/25/2026	98.5	9031	6102	4568	403540	6559	N/A
34	3/26/2026	98.8	9293	6863	4379	399700	6715	N/A
35	3/26/2026	96.8	9064	6909	4595	412745	6883	N/A
36	3/26/2026	98.8	8969	6346	3961	401170	6591	N/A
37	3/27/2026	98.1	8777	6500	4918	400590	6721	N/A
38	3/27/2026	98	8640	5816	4729	402105	6610	N/A
39	3/27/2026	97.6	8715	4166	4770	405005	6690	N/A
40	3/29/2026	98.5	8623	5480	4667	402970	6677	N/A
41	3/29/2026	98.2	8444	6346	4474	405170	6723	N/A
42	3/29/2026	97.7	8153	5728	4564	397165	6670	N/A
43	3/30/2026	98.2	8169	6212	4580	399530	6472	N/A
44	3/30/2026	98.2	8257	6624	4624	404542	6703	N/A
45	3/30/2026	96.9	7973	5973	4583	400965	6520	N/A
46	3/30/2026	98.5	8320	7207	4612	400713	6660	N/A
47	3/31/2026	98.8	8122	5202	4385	402190	6634	N/A
48	3/31/2026	98.2	7762	6261	4983	401535	6660	N/A
49	3/31/2026	98.1	7904	6459	4837	399405	6610	N/A
50	4/1/2026	97.2	8157	6427	4729	398840	6600	N/A
51	4/1/2026	96.9	8575	5915	4393	400205	6653	N/A
52	4/1/2026	97	7914	6477	4400	397925	6652	N/A
53	4/2/2026	99.1	7845	4629	4635	405000	6665	N/A
54	4/2/2026	98.5	7764	4926	4745	405000	6477	N/A
55	4/2/2026	97.9	7641	5900	5070	399445	6679	N/A
56	4/2/2026	97.9	7854	6088	4462	400205	6654	N/A
	AVERAGE	**97**	**8,892**	**5,769**	**4,627**	**22,267,018**	**376,192**	**TOTAL**

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API 47-103-03790 Farm Name William Wade Fletcher Well Number Lodge Unit 1H

EXHIBIT 3

LITHOLOGY/ FORMATION	TOP DEPTH (TVD) From Surface	BOTTOM DEPTH (TVD) From Surface	TOP DEPTH (MD) From Surface	BOTTOM DEPTH (MD) From Surface
Sandstone	370	370	370	370
Sandstone, scat MICA	570	570	570	570
Sandstone	670	670	670	670
Limestone, rr SS, tr coal	870	870	870	870
Sandstone, tr LS	970	970	970	970
Sandy Siltstone, tr LS	1,020	1,020	1,020	1,020
Silty Sandstone, tr Coal	1,320	1,320	1,320	1,320
Sandstone, rr SLTST	1,520	1,520	1,520	1,520
Silty Sandstone, occ Coal	1,670	1,670	1,670	1,670
Sandstone, com SLTST, tr mica	1,770	1,770	1,770	1,770
Sandstone, occ SLTST	1,920	1,920	1,920	1,920
Silty Sandstone	1,970	1,970	1,970	1,970
Silty Sandstone, tr Coal	2,070	2,070	2,070	2,070
Siltstone	2,120	2,120	2,120	2,120
Siltstone, tr LS	2,170	2,170	2,170	2,170
Big Lime	2,452	2,452	2,452	2,452
Fifty Foot Sandstone	3,192	3,192	3,192	3,192
Gordon	3,298	3,298	3,298	3,298
Fifth Sandstone	3,540	3,540	3,540	3,540
Bayard	3,902	3,902	3,902	3,902
Speechley	4,335	4,335	4,335	4,335
Balltown	4,457	4,457	4,457	4,457
Bradford	4,865	4,865	4,865	4,865
Benson	5,461	5,461	5,461	5,461
Alexander	5,928	5,928	5,928	5,928
Sycamore	6,952	6,952	6,952	6,952
Middlesex	7,078	7,078	7,078	7,078
Burkett	7174	7,174	7,174	7,174
Tully	7203	7,203	7,203	7,203
Marcellus	7289	7,289	7,289	7,289

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Hydraulic Fracturing Fluid Product Component Information Disclosure

Job Start Date:	03/14/2026
Job End Date:	04/02/2026
State:	West Virginia
County:	Wetzel
API Number:	47-103-03790-00-00
Operator Name:	Antero Resources Corporation
Well Name and Number:	Lodge Unit 1H
Latitude:	39.609229
Longitude:	-80.699712
Datum:	NAD83
Federal Well:	NO
Indian Well:	NO
True Vertical Depth:	7336
Total Base Water Volume (gal)*:	16356270
Total Base Non Water Volume:	0

FracFocus Chemical Disclosure Registry

Water Source	Percent
Groundwater, < 1000TDS	100.00%

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Hydraulic Fracturing Fluid Composition:

Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive (% by mass)**	Maximum Ingredient Concentration in HF Fluid (% by mass)**	Comments
100 mesh sand	NexTier Completions Solutions	Propping Agent					
15% HCl	Tarquin	Acid					
BELE LT Breaker	Chemstream	Breaker					
CIA-12	NexTier Completions Solutions	Acid corrision inhibitor					
Clearal 268A	Chemstream	Biocide					
CoilSTREAM VB 625	Chemstream	Visc. Builder					
Other Chemical(s)	Listed Above	See Trade Name(s)					
StimSTREAM FR 2800	Chemstream	Friction Reducer					
StimSTREAM FR 9800	Chemstream	Friction Reducer					

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Water	Operator	Carrier Fluid					
Items above are Trade Names. Items below are the individual ingredients.							
			Water	7732-18-5	100.00000	85.59024	
			Crystalline Silica	14808-60-7	99.90000	13.99647	
			Water	7732-18-5	85.00000	0.27482	
			Hydrochloric Acid	7647-01-0	15.00000	0.04850	
			Aluminum Oxide	1344-28-1	0.10000	0.01401	
			Acrylamide-Chloride Salt of Trimethylammonio-Ethyl Acrylate copolymer	69418-26-4	40.00000	0.01135	
			Alkanes, C12-26-branched and linear	90622-53-0	40.00000	0.01135	
			Water	7732-18-5	90.00000	0.00743	
			Heavy Aliphatic Naphtha	64742-96-7	60.00000	0.00650	
			Hydrotreated light distillates	64742-47-8	25.00000	0.00645	
			Guar gum	9000-30-0	50.00000	0.00542	
			Water	7732-18-5	15.00000	0.00426	
			Ammonium Persulfate	7727-54-0	89.00000	0.00209	
			Glutaraldehyde	111-30-8	20.00000	0.00165	
			Ethoxylated Alcohols (C12-16)	68551-12-2	5.00000	0.00142	
			Alcohols, C11-14-iso-, C13-rich, ethoxylated	78330-21-9	5.00000	0.00129	
			Trade Secret	Proprietary	5.00000	0.00054	
			Trade Secret	Proprietary	3.00000	0.00033	
			Trade Secret	Proprietary	3.00000	0.00033	
			Quaternary Ammonium Compounds, Benzyl-C12-C16-alkyldimethyl, Chlorides	68424-85-1	3.00000	0.00025	
			Didecyldimethylammonium Chloride	7173-51-5	3.00000	0.00025	
			Ethylene glycol	107-21-1	45.00000	0.00014	
			Glycol Ether EB	111-76-2	45.00000	0.00014	
			N,N-Dimethylformamide	68-12-2	20.00000	0.00006	
			Tar bases,quinoline derivs.,benzyl chloride-quaternized	72480-70-7	20.00000	0.00006	
			Water	7732-18-5	15.00000	0.00005	
			Cinnamaldehyde	104-55-2	10.00000	0.00003	
			Nonylphenol ethoxylated	127087-87-0	10.00000	0.00003	
			Alcohols, C6-12	68603-15-6	10.00000	0.00003	

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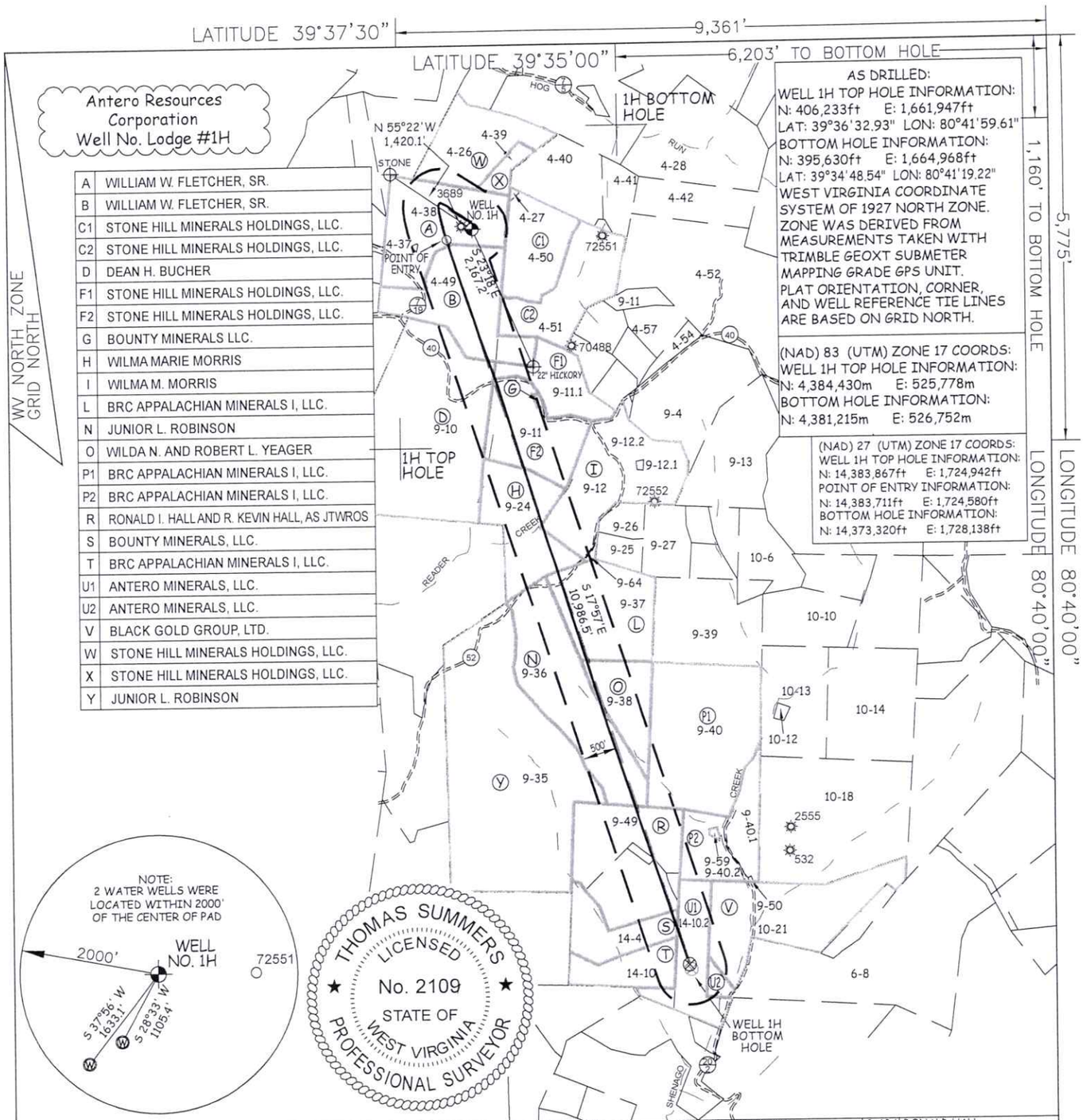
09/25/2026

* Total Water Volume sources may include various types of water including fresh water, produced water, and recycled water
** Information is based on the maximum potential for concentration and thus the total may be over 100%

Note: For Field Development Products (products that begin with FDP), MSDS level only information has been provided. Ingredient information for chemicals subject to 29 CFR 1910.1200(i) and Appendix D are obtained from suppliers Material Safety Data Sheets (MSDS)

RECEIVED
Office of Oil and Gas
AUG 03 2026
WV Department of
Environmental Protection

09/25/2026



I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE RULES ISSUED AND PERSCRIBED BY THE DEPTARTMENT OF ENVIRONMENTAL PROTECTION.

STATE OF WEST VIRGINIA, DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS

WILLOW LAND SURVEYING PLLC
220 MASONIC AVE. PENNSBORO
WEST VIRGINIA 26415

GREEN DISTRICT		9-10	WILMA MORRIS	9-40.1	RONALD HALL
4-26	RICHARD KERNAN	9-11	DAVID MORRIS	9-40.2	GARY HEADLEY
4-27	WILLIAM FLETCHER	9-11.1	WILMA MORRIS	9-49	RONALD HALL
4-28	TERRY LONG	9-12	ROBERT MORRIS CEMETERY	9-50	RONALD HALL
4-37	HARRISON CEMETERY	9-12.1	TAMMY DAUGHERTY	9-59	RONALD HALL
4-38	WILLIAM FLETCHER	9-12.2	NANCY REXROAD	9-64	NATHAN JOHNSON
4-39	WILLIAM FLETCHER	9-13	WILMA MORRIS	10-6	NANCY REXROAD
4-40	WILLIAM FLETCHER	9-24	NATHAN JOHNSON	10-10	WILDA YEAGER
4-41	RAYMOND HEILMAN	9-25	WILMA MORRIS	10-12	KEVIN YEAGER
4-42	RAYMOND HEILMAN	9-26	NANCY REXROAD	10-13	WILDA YEAGER
4-49	WILLIAM FLETCHER	9-27	TRIXIE ROBINSON	10-14	CLIFFORD BRIGGS
4-50	WILLIAM FLETCHER	9-35	TRIXIE ROBINSON	10-18	RONALD HALL
4-51	WILMA MORRIS	9-36	GREGORY MORGAN	10-21	RONALD HALL
4-52	RAYMOND HEILMAN	9-37	ROBERT YEAGER	14-4	HARRY PALMER
4-54	RAYMOND HEILMAN	9-38	COASTAL FOREST RESOURCES CO.	14-10	SANDRA FORTNEY
5-57	DAVID MORRIS	9-39	ROBERT YEAGER		GRANT DISTRICT
9-4	RAYMON HEILMAN	9-40	RONALD HALL	6-8	FREEDA BROWN

JOB # 25-018WA
DRAWING # LODGE1HR
SCALE 1" = 2000'
MINIMUM DEGREE OF ACCURACY SUBMETER
PROVEN SOURCE OF ELEV. SUBMETER MAPPING GRADE GPS

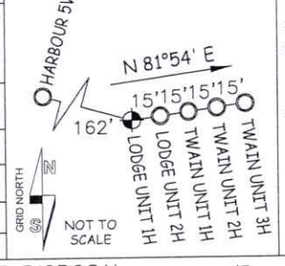
STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
DIVISION OF OIL AND GAS

LEGEND
Surface Owner Boundary Lines +/-
Interior Surface Tracts +/-
Proposed Well Path
As Drilled Well Path

THOMAS SUMMERS P.S. 2109

DATE 07/15/2026
OPERATOR'S WELL# LODGE #1H

PAD LAYOUT



NOTE
1. NO OCCUPIED DWELLINGS OR BUILDINGS TWO THOUSAND FIVE HUNDRED (2,500) SQUARE FEET OR LARGER USED TO HOUSE OR SHELTER DAIRY CATTLE OR POULTRY HUSBANDRY ARE LOCATED WITHIN SIX HUNDRED TWENTY-FIVE (625) FEET OF THE CENTER OF THE WELL PAD.
2. TOP HOLE DATA SHOWN HEREON WAS PROVIDED BY ANTERO RESOURCES CORPORATION.
3. AS DRILLED DATA WAS PROVIDED BY ANTERO RESOURCES CORPORATION.
4. WLS IS NOT CERTIFYING THE DATA AND INFORMATION PROVIDED LISTED IN NOTES 2 AND 3, ONLY THE RELATIONSHIP TO THE DATA AND INFORMATION PROVIDED TO THE LEASE BOUNDARIES.
5. WLS IS BY NO MEANS RESPONSIBLE FOR ANY ERRORS OR INACCURACIES WITH THE DATA AND INFORMATION THAT HAS BEEN PROVIDED.

WELL TYPE: OIL ___ GAS X LIQUID INJECTION ___ WASTE DISPOSAL ___
(IF "GAS") PRODUCTION X STORAGE ___ DEEP ___ SHALLOW X
LOCATION: ELEVATION AS BUILT - 1,410.0' WATERSHED FISHING CREEK
QUADRANGLE PINE GROVE 7.5' DISTRICT GREEN COUNTY WETZEL
SURFACE OWNER WILLIAM WADE FLETCHER ACREAGE 49.8 ACRES +/-
OIL & GAS ROYALTY OWNER WILLIAM W. FLETCHER, SR. LEASE ACREAGE 49.8 ACRES±
PROPOSED WORK: DRILL ___ CONVERT ___ DRILL DEEPER ___ REDRILL ___ FRACTURE OR STIMULATE X
PLUG OFF OLD FORMATION ___ PERFORATE NEW FORMATION ___ OTHER PHYSICAL CHANGE IN WELL
(SPECIFY) AS DRILLED PLUG & ABANDON CLEAN OUT & REPLUG
TARGET FORMATION MARCELLUS ESTIMATED DEPTH 7,333' TVD 18,614' MD
WELL OPERATOR ANTERO RESOURCES CORP. DESIGNATED AGENT CONRAD BASTON
ADDRESS 1615 WYNKOOP ST. ADDRESS 535 WHITE OAKS BLVD
DENVER, CO 80202 BRIDGEPORT, WV 26330

47 – 103 – 03790
STATE COUNTY PERMIT

09/25/2026

COUNTY NAME PERMIT

FORM WW-6